OMB Control Number 1010-0141 OMB Approval Expires 11/30/2011

Application for Permit to Modify (APM)

Form MMS-124 - Electronic Version

Lease G32306 Block 252 Well Name 001 **ST** 00 BP 01 Type Exploratory Area MC Application Status Approved Operator 02481 BP Exploration & Production Inc. Pay.gov Pay.gov Agency Tracking ID: Tracking ID: Amount: General Information **API** 608174116901 Approval Dt 03-JAN-2011 Approved By Stephen Dessa Submitted Dt 19-NOV-2010 Well Status Drilling Active Water Depth 4992 Surface Lease G32306 252 Area Block Approval Comments Procedure 4719 Rev 2 is approved. Correction Narrative Attached for Review as shown: 2011 01 01 02200-T2-D0-PR-4719_Rev_2 see email 12/31/2010 for Rev 2 2010 11 08 2200-T2-D0-PR-4746_Rev_1 2010 11 19 4622 ROV Height Survey 2010 12 02 2200-T2-D0-PR-4885 Pending Approval The BOEM comments have been addressed in the APM "ABANDON". The pipeline issues will be addressed in this APM. Permit Primary Type Other Operation Permit Subtype(s) Describe Operation(S) Operation Description For Approval or acknowledgement 4719_Rev_2 4746 4622 4885 4838 + Aprv 4839 + Aprv 4839 Attch 5 6 4839 Secl Aprv 4839 5 RevD Aprv 4843 + Aprv Plg Vol to 173 bbls Aprv 4849 + Aprv Procedural Narrative Attached for Review as shown: 2011 01 01 02200-T2-D0-PR-4719 Rev 2 see email 12/31/2010 for Rev 2 Attached latest procedure 4719, approval by BOEM on 12/21/10 2010 11 08 2200-T2-D0-PR-4746_Rev_1 2010 11 19 4622 ROV Height Survey 2010 12 02 2200-T2-D0-PR-4885 Pending Approval The most current BOEM comments have been addressed in the APM "ABANDON". The pipeline issues will be addressed in this APM. Previously Approved On:

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Lease G32306 Block 252 Well Name 001 **ST** 00 Area MC BP 01 Type Exploratory Application Status Approved Operator 02481 BP Exploration & Production Inc. 2010 10 14: 4606, 4709, 4711, 4823, 4826 and 4794. 2010 10 15: 4829 2010 10 17: SYN Rig_Ops Note XXXX for 4709 2010 10 18: 4714, 4795 2010 10 19: 4614 ADCP Recovery - Rev 1 (2010 10 08) 2010 10 19: 02_Ops_Note_4827_for_4794 2010 10 19: 4827_for_4794 Ops Note 2 2010 10 19: 4823 Rev 1 Ops 1 attached 2010 10 19: Proc 4823 4613 4614 4827 2010 10 20: Procedure 4833 2010 10 23: XXXX_4709_ Air Can Recovery Ops Note 0002 2010 10 27: 2200-T2-DO-SW-4616 2010 10 27: 2200-T2-D0-SW-4617 2010 10 27: XXXX_4709_ Air can wet park Ops Note 0003 (confirmed) 2010 10 28: 01_Ops_Note_4842_for_4714 email approval 2010 11 02: Approved 4841_4814_4813_4618_4619 2010 11 06: Approved 2200-T2-D0-SW-4620 2010 11 12: Approved 2200-T2-D0-PR-4621 2010 11 19: 2200-T2-DO-PR-4719 2010 11 19: 4710 App_A,B,C,D and E 2010 11 19: 2200-T2-DO-PR-4847 2010 11 19: 2200-T2-D0-PR-4848 No longer needed: 2010 10 13 - 4710 Rev Part 1 to 4 Subsurface Safety Valve Type Installed N/A Feet below Mudline Shut-In Tubing Pressure (psi) Rig Information Name Ιd ABS Date Coast Guard Date Type UNSPECIFIED - DO NOT DELETE 49236 Blowout Preventers --- Test Pressure ---Preventer Size Working Pressure High Low Date Commencing Work (mm/dd/yyyy) 23-0CT-2010 Estimated duration of the operation (days) 1Verbal Approval Information

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Block 252 001 **ST** 00 **Lease** G32306 Well Name Area MC **BP** 01 **Type** Exploratory Application Status Approved Operator 02481 BP Exploration & Production Inc. Official Date (mm/dd/yyyy) 05-NOV-2010 David Trocquet Questions Number Question Response Response Text Is H2S present in the well? If N/A yes, then comment on the inclusion of a Contingency Plan for this operation. 2 Is this proposed operation the N/A only lease holding activity for the subject lease? If yes, then comment. Will all wells in the well bay N/A and related production equipment be shut-in when moving on to or off of an offshore platform, or from well to well on the platform? If not, please explain. 4 Are you downhole commingling two N/A or more reservoirs? 5 Will the completed interval be N/A within 500 feet of a lease or unit boundary line? If yes, then comment. For permanent abandonment, will N/A casings be cut 15 feet below the mudline? If no, then comment. **ATTACHMENTS** File Type File Description pdf 2010 12 02 2200-T2-D0-PR-4885 Pending Approval pdf 2010 11 19 4622 ROV Height Survey pdf 2010 11 08 2200-T2-D0-PR-4746 Rev 1 pdf 4719 Approved Procedure Procedure 4719 Approval Email pdf pdf 2011 01 01 02200-T2-D0-PR-4719 Rev 2 CONTACTS Name Dennis Sustala BP Exploration & Production Inc. Company 281-773-2151 Phone Number E-mail Address sustaldr@bp.com Contact Description

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